

Pricing Schedule effective from 1 April 2020 - Revised 24 February 2021

Customer Group	Price Category Code	Price Category	Count	Code	Description	Notes	Units	From 1st April 2020 (published 28 March 2020)			From 1st April 2020 (revised 24 February 2021)				
								Distribution	Transmission	Delivery Price	Distribution	Transmission	Delivery Price	Discount	
General	GS05	General Supply - less than 5 kVA	44	GS05	Un-metered Supplies	Single phase less than 30A	\$/con/day	0.5263	0.0000	0.5263	0.5263	0.0000	0.5263	0.0518	
	GS20	General Supply - 20 kVA	15,116	GS20	20 kVA	Maximum of two phase 63A or three phase 32A	\$/con/day	0.1500	0.0000	0.1500	0.1500	0.0000	0.1500	0.0000	
	GS50	General Supply - 50 kVA	1,631	GS50	50 kVA	Three phase 33 - 63A	\$/con/day	0.3000	0.0000	0.3000	0.3000	0.0000	0.3000	0.0000	
	G100	General Supply - 100 kVA	680	G100	100 kVA	Three phase 64 - 160A	\$/con/day	0.6000	0.0000	0.6000	0.6000	0.0000	0.6000	0.0000	
	G150	General Supply - 150 kVA	280	G150	150 kVA	Three phase 161A or greater	\$/con/day	0.9000	0.0000	0.9000	0.9000	0.0000	0.9000	0.0000	
				17,120	GUEN	Uncontrolled		\$/kWh	0.0673	0.0184	0.0857	0.0673	0.0184	0.0857	0.0066
				10,199	GCOP	Controlled 16	Controlled Load by Ripple channels 100-00 to 100-11, 103-15 to 103-17	\$/kWh	0.0162	0.0000	0.0162	0.0162	0.0000	0.0162	0.0016
				234	G10N	Night Boost	Controlled Load by Ripple channel 110-56	\$/kWh	0.0162	0.0000	0.0162	0.0162	0.0000	0.0162	0.0016
				1,334	GNEN	Night only	Controlled Load by Ripple channels 110-53, 110-54, 110-55	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
				153	GEDG	Embedded Generation Export kWh		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
				-	GUDG	Embedded Generation Credit	Volume is the minimum of Export and Import Uncontrolled Energy	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
				3	MCRF	Floodlight - Closed		\$/fixture/day	0.2863	0.0000	0.2863	0.2863	0.0000	0.2863	0.0282
			5	MCRU	Under Verandah - Closed		\$/fixture/day	0.2520	0.0000	0.2520	0.2520	0.0000	0.2520	0.0248	
Irrigation	ISCH	Irrigation	1,627	ISCH	Connected kW	Value held in Chargeable Capacity	\$/kW/day	0.2713	0.1562	0.4275	0.2713	0.1562	0.4275	0.0331	
	ISCF	Irrigation Harmonic Penalty	12	ISCF	Irrigation Harmonic Penalty	Value held in Chargeable Capacity	\$/kW/day	0.3713	0.1562	0.5275	0.3713	0.1562	0.5275	0.0331	
			1,639	IUEN	Uncontrolled		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	ISCM	Irrigation Managed Trial	1	ISCH	Connected kW	Value held in Chargeable Capacity	\$/kW/day	0.2713	0.1562	0.4275	0.2713	0.1562	0.4275	0.0331	
			1	ISMR	Irrigation Managed Rebate	Value held in Chargeable Capacity	\$/kW/day	0.0000	-0.1000	-0.1000	0.0000	-0.1000	-0.1000	0.0000	
		1	IUEN	Uncontrolled		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Industrial	ICMD	Industrial Supply - kVA	39	ICMD	Anytime Demand kVA		\$/kVA/day	0.2656	0.1216	0.3872	0.2656	0.1216	0.3872	0.0331	
			39	IEMD	Uncontrolled		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	ICDYMD	Industrial Day Demand	1	ICDYMD	Day Demand kVA		\$/kVA/day	0.2656	0.1216	0.3872	0.2656	0.1216	0.3872	0.0331	
			1	ICDYAD	Anytime Demand kVA		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
			1	IEDS	Uncontrolled		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	ICDPD	Industrial Peak Demand	4	ICDPD	Peak Demand	Weekdays excl. Public Holidays	\$/kVA/day	0.0000	0.1216	0.1216	0.0000	0.1216	0.1216	0.0000	
			4	ICDAM	Anytime Demand		\$/kVA/day	0.2656	0.0000	0.2656	0.2656	0.0000	0.2656	0.0331	
		4	ICEN	Uncontrolled		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Large Users	LUCM	CMP	1	LUCM	CMP		\$/day	707.0529	0.0000	707.0529	707.0529	0.0000	707.0529	74.8860	
			1	LECM	CMP Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
			1	LMCM	CMP MD		\$/kVA/day	0.0000	0.1232	0.1232	0.0000	0.1232	0.1232	0.0000	
	LUPP	Silver Fern Farms	1	LUPP	Silver Fern Farms		\$/day	99.1597	0.0000	99.1597	99.1597	0.0000	99.1597	10.5023	
			1	LEPP	Silver Fern Farms Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
			1	LMPP	Silver Fern Farms MD		\$/kVA/day	0.0000	0.1267	0.1267	0.0000	0.1267	0.1267	0.0000	
	LUMH	Mt Hutt Ski Area	1	LUMH	Mt Hutt		\$/day	340.3709	0.0000	340.3709	340.3709	0.0000	340.3709	36.0497	
			1	LEMH	Mt Hutt Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
			1	LMMH	Mt Hutt MD	Weekdays excl. Public Holidays	\$/kVA/day	0.0000	0.0902	0.0902	0.0000	0.0902	0.0902	0.0000	
	LUHP	Highbank Pumps	1	LUHP	Highbank Pumps		\$/kW/day	0.0489	0.1563	0.2052	0.0489	0.1563	0.2052	0.0061	
			1	LEHP	Highbank Pumps Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
		1	LMHP	Highbank Pumps MD		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Generation	LUHB	Highbank	1	LUHB	Highbank		\$/day	950.4324	0.0000	950.4324	950.4324	0.0000	950.4324	100.6631	
			1	LEHB	Highbank Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
			1	LMHB	Highbank MD		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
			-	LTHB	* Highbank Interconnection RCPD Credit		\$/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
			-	LHHB	Highbank HVDC Pass-thru		\$/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	LUMO	Montalto	1	LUMO	Montalto		\$/day	97.4270	0.0000	97.4270	97.4270	0.0000	97.4270	10.3188	
			1	LEMO	Montalto Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
			1	LMMO	Montalto MD		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
			-	LHMO	Montalto HVDC Pass-thru		\$/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	LUCD	Cleardale	1	LUCD	Cleardale		\$/day	76.1442	0.0000	76.1442	76.1442	0.0000	76.1442	8.0647	
			1	LECD	Cleardale Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
			1	LMCD	Cleardale MD		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
			-	LTCD	* Cleardale Interconnection RCPD Credit		\$/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
			-	LHCD	Cleardale HVDC Pass-thru		\$/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	LULN	Lavington	1	LULN	Lavington		\$/day	19.6069	0.0000	19.6069	19.6069	0.0000	19.6069	2.0766	
			1	LELN	Lavington Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
			1	LMLN	Lavington MD		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
		-	LTLN	* Lavington Interconnection RCPD Credit		\$/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
		-	LHLN	Lavington HVDC Pass-thru		\$/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Street Lighting	MCSL	Street Lighting	2	MCSL	Street lighting		\$/fixture/day	0.1906	0.0047	0.1953	0.1906	0.0047	0.1953	0.0202	

General Notes

- This Revised Price Schedule should be read in conjunction with the original Price Schedule published 28th March 2020 that shows previous period unit prices (effective from 1st April 2019 to 31st March 2020).
- Discounts are calculated on consumption from 1st April 2020 to 31st March 2021 and paid (credited) to consumers' power accounts after the end of the financial year (31st March 2021).
- Count is EA Networks' reasonable estimate of the total number of connections within each price category.
- All Prices are GST Exclusive.
- Transmission Prices include recovery of Pass-thru costs (Council Rates and Industry fees)
- Inclusive metering will be billed at the Uncontrolled Price

Irrigation Price category rules

- Minimum chargeable Capacity of 10 kW.
- From 30 October 2013 all new Irrigation connections greater than 20 kW must be on the Irrigation Price category. Existing Irrigation connections greater than 20 kW switched from General to Irrigation Price category will not be switched back.
- Irrigation connections that are less than or equal to 20 kW chargeable have the option to switch between the appropriate General and Irrigation Price category on the condition that they stay on that option for a minimum of 12 months.
- Is a single meter installation.
- Irrigation Charges are Annual charges to recover costs of Assets provided.
- The Irrigation Managed Trial (ISCM) is a closed Price category, no new connections will be accepted.

Industrial Pricing Option Rules

- Minimum 25 kVA demand.
- Industrial connections are all year round operations, i.e. are not seasonal in nature.
- Meters are read monthly.
- Industrial connections require a single meter installation.

*** Interconnection RCPD Credit**

- As per the Electricity Authority decision, Embedded Generation on EA Networks Electrical Network is not eligible to receive avoided cost of transmission payments from 1st October 2019